GridVision AI

CAISO · Nevada / California · Public-record retrospective

Valley Switch 230 kV: interconnection queue history

Four of ten requests withdrew; six are still in the queue.

Ten interconnection requests since 2023: 4 withdrew and 6 remain active.

REQUESTS	BUILT	WITHDRAWN	STILL IN QUEUE	MEDIAN YEARS
10	0	4	6	—

THE QUEUE RECORD (SOURCE ROWS)

Requested	Project	Technology	MW	Outcome	Dated
2023-04-17	Nelson	Solar	103.74	In queue	—
2023-04-17	Container	Solar	204.57	In queue	—
2023-04-17	Nelson Hills	Solar	204.57	In queue	—
2023-04-17	Grapevine 1	Solar	204.58	In queue	—
2023-04-17	Serenity	Solar	305.41	In queue	—
2023-04-17	Solar 373	Solar + battery	407	Withdrawn	2024-12-02
2023-04-17	White Oak Solar	Solar + battery	407	Withdrawn	2025-05-27
2023-04-17	Bristlecone	Solar + battery	460.95	In queue	—
2023-04-17	Titus Canyon	Solar + battery	532	Withdrawn	2024-12-02
2023-04-17	Ashton Energy Center	Solar + battery	1026.67	Withdrawn	2025-04-25

WHAT THE RECORD SHOWS

- 2,373 MW of the 3,856 MW filed here withdrew.
- The largest request filed here, 1,027 MW (solar + battery), withdrew 2.0 years after filing.
- Ten requests were filed on 2023-04-17; 4 withdrew and 6 remain active.
- None of the 4 withdrawals came within a year of filing; the quickest took 1.6 years.

This is a reading of a public dataset, not a customer case study: no engagement, customer or client is involved. The dataset records outcomes — what was built, what withdrew, and when — but not why any project withdrew, so no cause is attributed here. Nothing on this page claims GridVision predicted, influenced or would have changed any outcome, and a pattern at one point of interconnection does not generalise to another.

Source: Lawrence Berkeley National Laboratory, Queued Up: 2026 Edition — project-level interconnection queue dataset. Interconnection requests through year-end 2025. Used under CC BY 4.0; attribution to Lawrence Berkeley National Laboratory and GridTracker. https://gridvisionai.com/retrospectives/caiso-valley-switch-230-kv