

Bradford Solar interconnection document comparison

Public demonstration - not a customer engagement | AE2-139 | Service Agreement 7256

Selected costs are unchanged; five milestone dates moved by one year. This historical comparison uses independently retrieved 2024 original and 2025 amended Generation Interconnection Agreements (GIAs). It does not establish today's project status or payment balance.

Two independently retrieved versions

V1: Original GIA filed June 7, 2024, docket ER24-2215-000. Clean-format attachment: PDF pp7-9. **V2:** Amended GIA filed June 16, 2025, docket ER25-2523-000. Clean-format attachment: pp147-149. All locators below are 1-based PDF viewer pages, not printed page numbers.

Selected charge and security amounts

Selected item and section	V1 USD	V2 USD	Change	V1 / V2 page
TO interconnection facilities (4.1)	\$74,550	\$74,550	\$0	21 / 161
Network upgrades (4.2)	\$3,668,968	\$3,668,968	\$0	21 / 161
Option to Build charges (4.3)	Blank	Blank	N/A	21 / 161
Distribution upgrades (4.4)	\$0	\$0	\$0	21 / 161
Other charges (4.5)	\$1,010,323	\$1,010,323	\$0	22 / 162
Stated cost breakdown total (4.6)	\$4,753,841	\$4,753,841	\$0	22 / 162
Net security required (4.7)	\$4,753,841	\$4,753,841	\$0	22 / 162

Blank is not zero. The cost total and security are overlapping representations, not amounts to add. Section 4.5 already includes \$1,005,350 oversight plus \$4,973 metering support. The listed numeric charges reconcile: \$74,550 + \$3,668,968 + \$0 + \$1,010,323 = \$4,753,841. [V1 pp21-22; V2 pp161-162]

A summary omission reconciled to the specifications

V1 transmittal p2 names components totaling \$4,748,868 while stating \$4,753,841. The \$4,973 difference is the metering-support amount included in specification 4.5 on p22. This is a summary omission, not a new charge, saving or demonstrated overcharge.

Milestone changes and next diligence

Historical document facts for management review

Milestone	V1 date	V2 date	Change
Site permits (6.1)	Dec 15 2025	Dec 15 2026	+365 days
Equipment acquisition MOU (6.2)	Dec 15 2025	Dec 15 2026	+365 days
Generating units delivered (6.3)	Mar 15 2026	Mar 15 2027	+365 days
At least 20% site construction (6.4)	Jul 31 2026	Jul 31 2027	+365 days
Commercial operation (6.5)	Dec 15 2026	Dec 15 2027	+365 days

All five dates: V1 p10 / V2 p150, sections 6.1-6.5. The 2025 transmittal attributes these changes to the one-time permit-milestone extension and accompanying extensions, and records that the option is used. [V2 p4; signed change table pp292-293; initialed page p295]

What this changes in a management review

A schedule amendment can change the next diligence deadline without changing the selected listed charges. Keep the milestone dates, security, estimated charges and any actual invoice or paid amount as separate records. The \$0 previously paid line in these historical files does not establish a current unpaid balance. [V1 p22; V2 p162]

Questions before a live project commitment

1. Is there a later amendment, current utility reconciliation or superseding agreement?
2. What evidence confirms milestone completion and the status of the referenced b3730 upgrade? The selected specifications retain that in-service dependency. [V1 p21; V2 p161]
3. Who owns the next decision, and which current invoices, security statements and authorizations support it?

Sources and comparison boundary

V1: PJM original Bradford GIA - June 7 2024 filing (157 pages).
V2: PJM amended Bradford GIA - June 16 2025 filing (295 pages). The FERC letter order dated August 14, 2025 accepts filing effective August 16, 2025. [V2 p1]
Files retrieved October 13, 2026. Focused comparison: V1 pp1-2, 7-11, 21-22; V2 pp1, 3-5, 147-151, 161-162, 292-293, 295 (23 source pages total). This is not a full-contract, engineering or legal review. Formal studies, utility determinations and management authority remain controlling.

For a scoped comparison of your project's two document versions, email hello@gridvisionai.com. Qualification and review can be arranged in writing.